

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 13/08/2009 05:00

Wellbore Name			
COBIA A15A			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Plug and Abandonment Only		Plan P&A for Loc ECO2 drilling	
Target Measured Depth (mWorking Elev) 746.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80005361		Total Original AFE Amount 6,436,000	Total AFE Supplement Amount
Daily Cost Total 330,260		Cumulative Cost 4,123,116	Currency AUD
Report Start Date/Time 12/08/2009 05:00		Report End Date/Time 13/08/2009 05:00	Report Number 14

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. Run wear bushing. Re-Test Choke valve # C12 off-line. Good test. M/U 9-7/8" bit and 10-3/4" casing scraper. TIH with scraper assembly to 257m. Break circulation through well head with HOWCO. Close Top rams and pressure up on casing through well head @ .5 bpm to 359 psi. (.615 bbls.) ISIP = 353 psi. Pressure bled to 201 psi. in 10 min. No surface leaks observed. TIH with scraper assembly to 524m. Wash down to 639m, tagged with 5K. P/U and verify tag depth with 10K, weight fell off after 5K. CBU with 500 gpm, 350 psi. No cement seen at surface. Continue to wash down to 655m Bit depth, Scraper depth = 654m. CBU and work scraper from 654m to 639m. No cement seen at surface. POOH with and L/D scraper assembly. M/U Halliburton 10-3/4" RTTS. TIH with RTTS and test csg to 800 psi @ 200m, 405m and 620m. for 15 min. ea. depth - Good Test. Pump down DP on ea. test to confirm loss of integrity bellow RTTS. POOH and L/D RTTS. M/U 9-7/8" bit, NB Stab. and TIH with clean-out assembly to 640m. Wash down from 640m to 671.5m Tagged hard cement @ 671.5m with 20K. Increase pump rate to 500 gpm, 425 psi, wash and rotate down with 12 rpm. Tag cement @ 671.5m and set 2K WOB with no drill off.

Activity at Report Time

POOH with Clean Out assy.

Next Activity

Set KOP.

Daily Operations: 24 HRS to 13/08/2009 06:00

Wellbore Name			
SNAPPER A7A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80005421		Total Original AFE Amount 3,360,920	Total AFE Supplement Amount
Daily Cost Total 79,299		Cumulative Cost 1,805,976	Currency AUD
Report Start Date/Time 12/08/2009 06:00		Report End Date/Time 13/08/2009 06:00	Report Number 22

Management Summary

Fit and Torque-up the Annular to the BOP stack, Installed Bell Nipple, Flow line and Choke / Kill lines. Serviced Lady KarriAnn, 31 lifts up, 14 down. Rigged-up 5 1/2" Clincher Tong and made-up THRT with 3 1 1/2" landing joints. Removed BPV with Dry Rod. Made-up Circ Swivel and Kelly Hose. Shell Tested BOP Connections against Annular, 300 / 3500psi 5 min. Test Solid and Charted. Picked-up on tubing 75K lbs, Tightened THRT. Picked-up again to 55K lbs and tubing came free. Picked-up 5m and circulated 250bbls, 5bpm / 700psi. Rig down Circ Swivel POOH with 2 7/8" 13CR80 to SSSV at 449.5m. Fit X-over to DP. Racked-out 4" DP and changed to 8 5/8" tong. Commence drifting and running 4" DP

Activity at Report Time

Racking-out 46jts of 4" DP

Next Activity

RIH with 4" DP and 2 7/8" Completion to tubing cut @ 2027m KB. Tag and pick-up 1m. Prepare for Cementing Operations.

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Daily Operations: 24 HRS to 13/08/2009 06:00

Wellbore Name

FORTESCUE A23P

Rig Name Wireline	Rig Type	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Press Log /Tractor-conveyed Prod Survey /Set Plug	
Target Measured Depth (mWorking Elev) 3,680.80		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number		Total Original AFE Amount 705,000	Total AFE Supplement Amount
Daily Cost Total 40,000		Cumulative Cost 194,435	Currency
Report Start Date/Time 12/08/2009 06:00		Report End Date/Time 13/08/2009 06:00	Report Number 5

Management Summary

Wait for flowing well to stabilize. Conduct all flowing pass survey from 3430m to 3210m. Engineering determined set point for MPBT. R/U 3 Sonde tractor assemblies to run MPBT and set . All tractors serviced . Had to Rehead wire due to conductors being twisted. Offloaded M/V Far Scandia.

Activity at Report Time

Offloading boat

Next Activity

Rih with 4.5" MPBT and set